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(54) **FLUSH JOINT PIPE**

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**F16L 17/06** (2006.01)

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F16L 37/14; F16L 37/142; F16L 37/148  
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See application file for complete search history.

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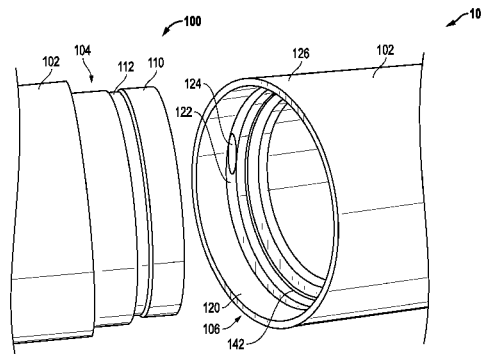
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(57) **ABSTRACT**

A pipe has a tubular body with a male end and a female end. The male end has an external surface with a first engagement groove. The female end has an internal surface with a second engagement groove, and an aperture extending from an outer surface of the tubular body to the second engagement groove. The female end receives the male end of another pipe such that the first engagement groove of the male end axially aligns with the second engagement groove of the female end to establish a spline engagement groove having a groove length,  $L_G$ . A flexible spline is located in the spline engagement groove to lock the pipes together and establish a pipe assembly. The flexible spline has a spline length,  $L_S$ , and  $L_S \leq L_G$ .

**27 Claims, 6 Drawing Sheets**



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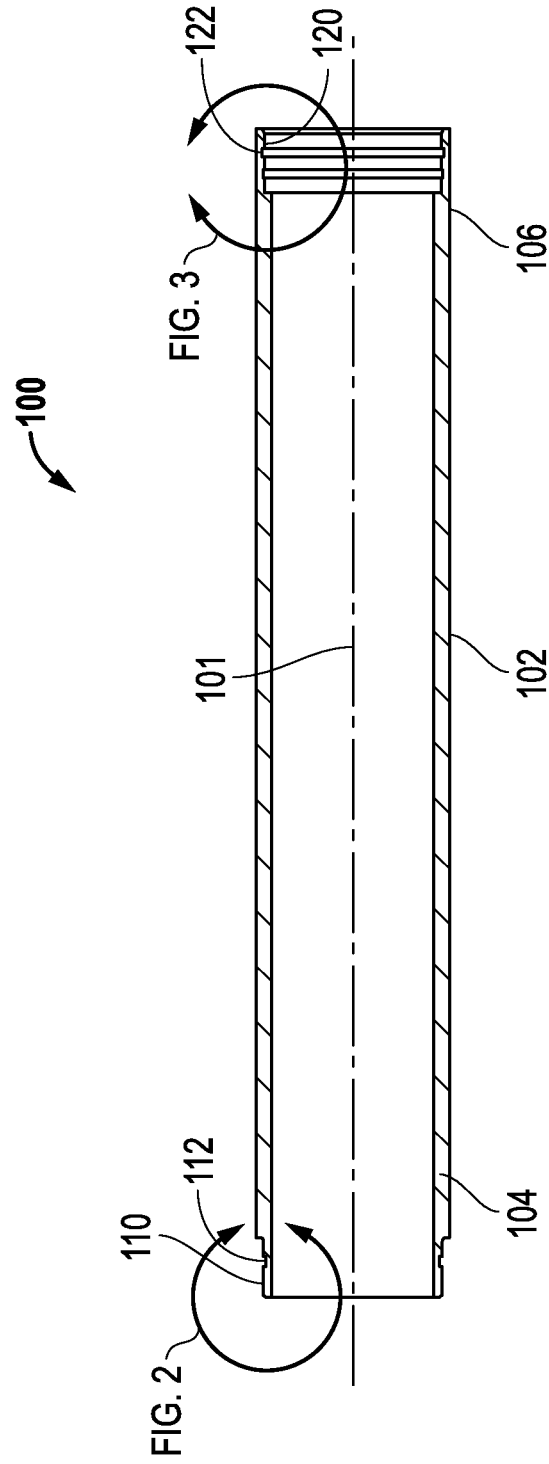


FIG. 1

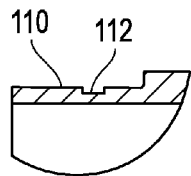


FIG. 2

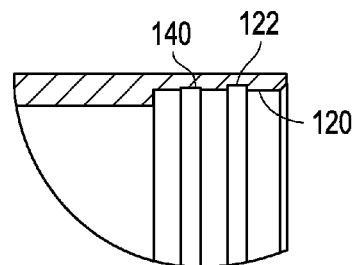


FIG. 3

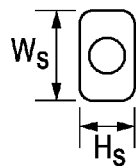


FIG. 4A

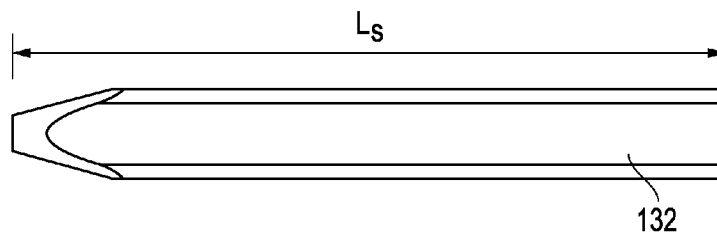


FIG. 4B

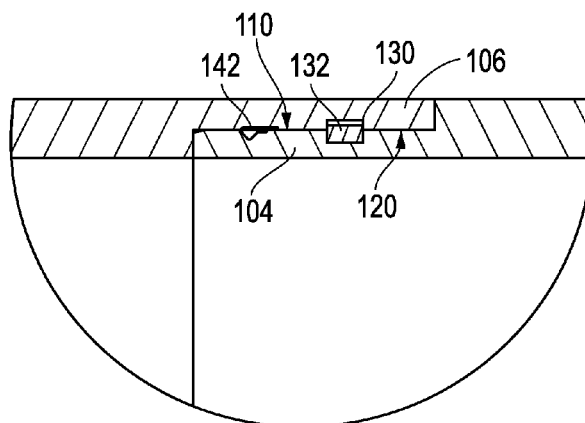


FIG. 5

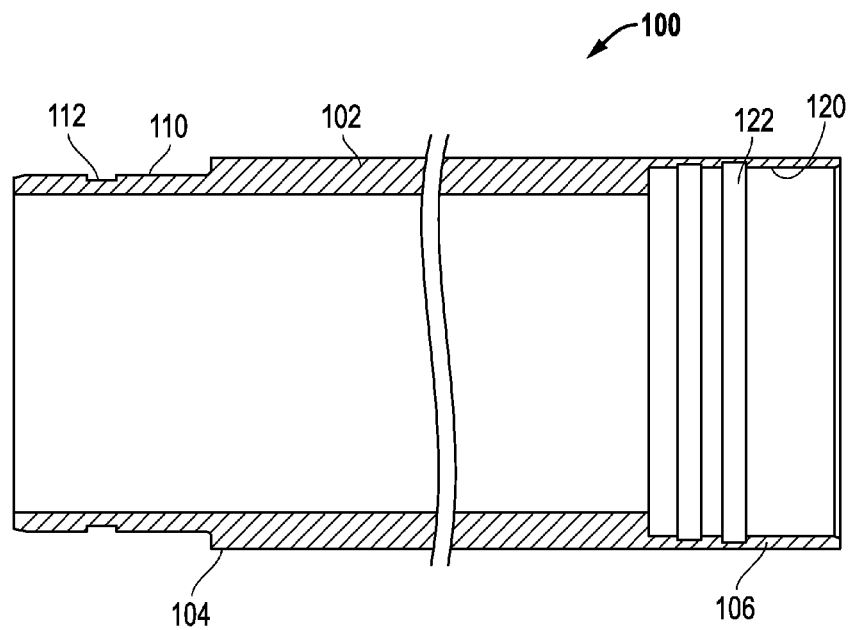


FIG. 6

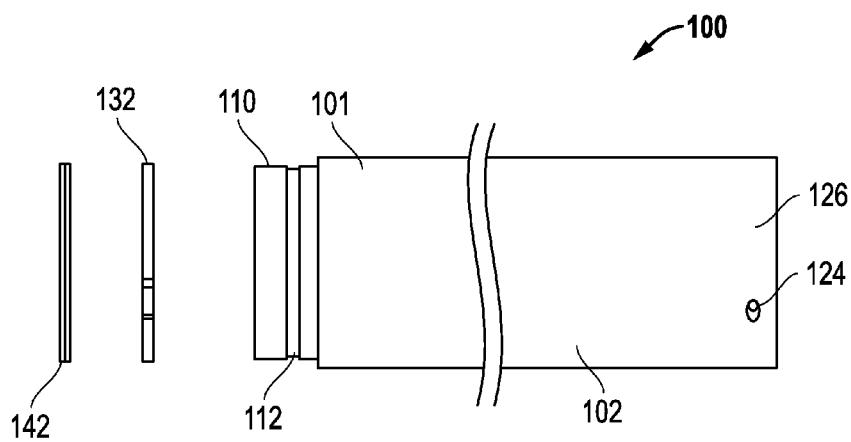


FIG. 7

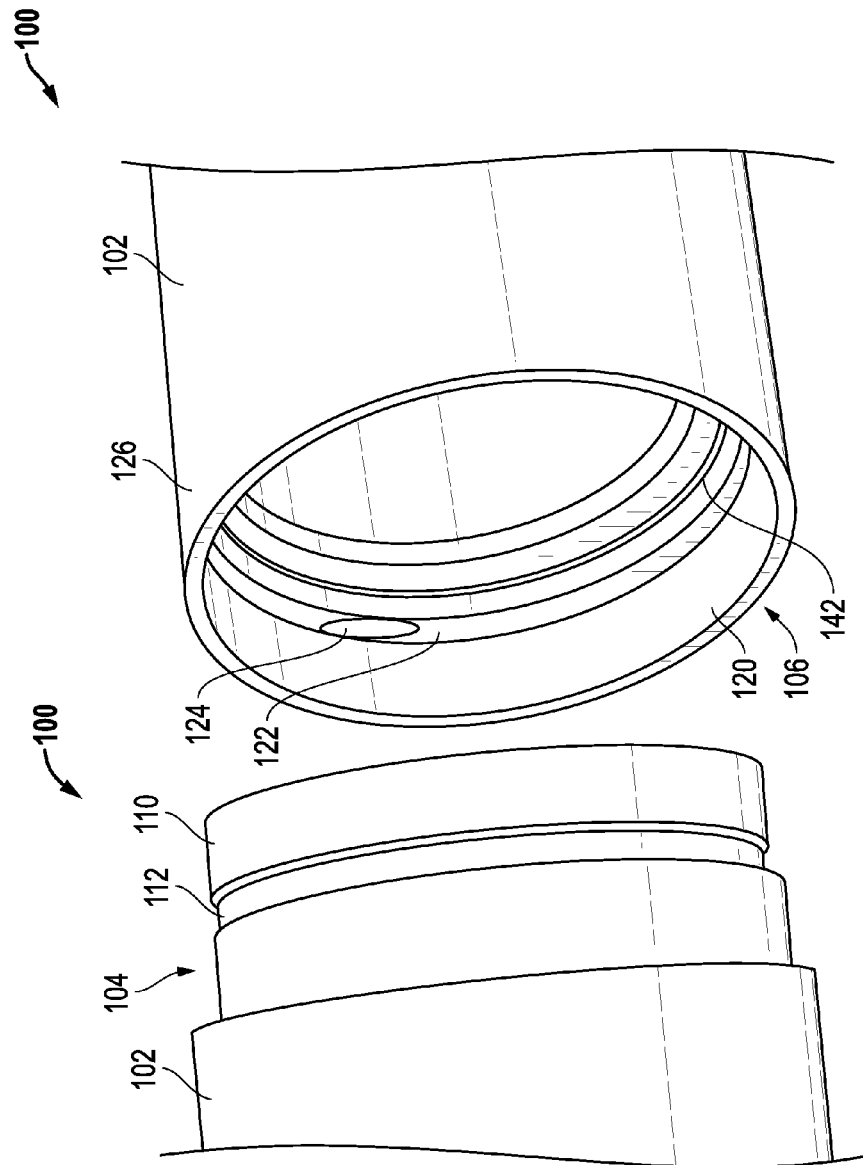


FIG. 8

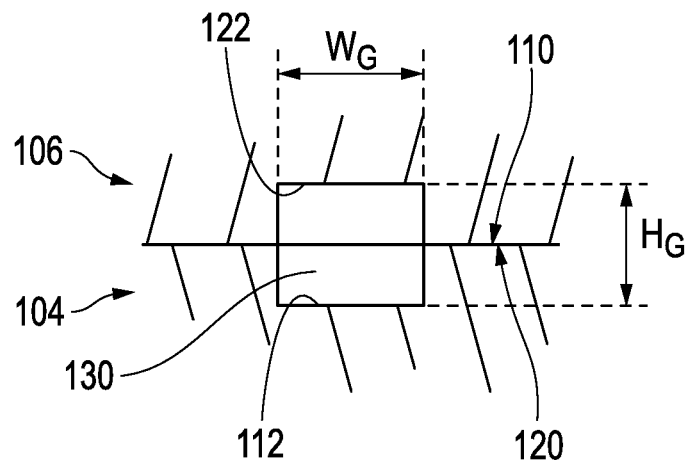


FIG. 9A

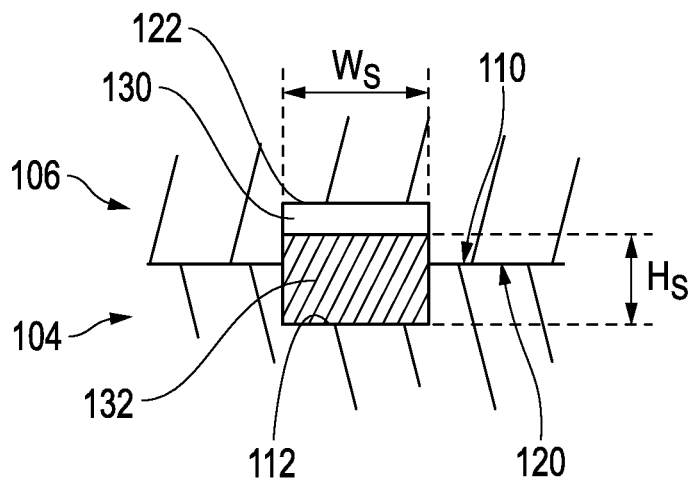


FIG. 9B

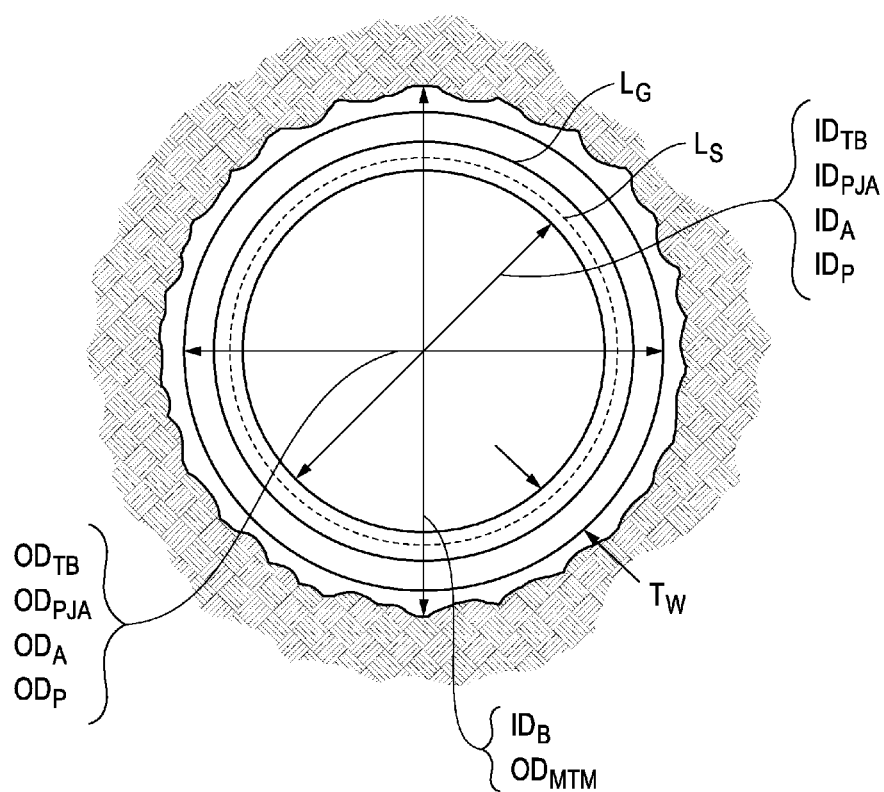


FIG. 10



## 1

## FLUSH JOINT PIPE

This application claims priority to and the benefit of U.S. Prov. App. No. 61/748,021, filed Dec. 31, 2012, and is incorporated herein by reference in its entirety.

## BACKGROUND

## 1. Field of the Disclosure

The present disclosure is directed generally to pipes and more particularly to polymeric pipes and their installation.

## 2. Description of the Related Art

In recent years, the use of micro-boring or micro-tunneling has become more prevalent for installing underground pipes. The tunneling or boring machines can allow pipes to be installed under highways or freeways without having to break the road surface and disrupt traffic. Moreover, these machines can be used to install pipes under rivers and other small bodies of water.

The types of pipe that can be installed using these methods vary, but include water pipe and sewer pipes. As the industry is evolving, the types of pipes that can be installed using these methods also is changing. Other applications include pipes for municipal infrastructure improvements, residential utility delivery, water transfer, irrigation pipe and fluid transfer for mining operations, and even electrical conduit and temporary bypass systems.

Accordingly, the industry continues to need improvements in pipes, particularly improvements to pipes that can be installed using a micro-tunneling or micro-boring machine.

## SUMMARY

Embodiments of a flush joint pipe and method of installation are disclosed. For example, a method of installing pipe in a subterranean location may include forming a bore in the subterranean location. The bore can include an inner wall at least partially comprising subterranean material. The method may further include moving a first polymeric pipe segment into the bore; coupling a second polymeric pipe segment to the first polymeric pipe segment using a mechanical restraint. The coupled first and second polymeric pipe segments can have a cross-sectional shape that is essentially uniform along the length of the first and second polymeric pipe segments. The method may include moving the first and second polymeric pipe segments into the subterranean location. The first and second polymeric pipe segments can be at least partially in direct contact with the inner wall of the bore.

## BRIEF DESCRIPTION OF THE DRAWINGS

The present disclosure can be better understood, and its numerous features and advantages made apparent to those skilled in the art by referencing the accompanying drawings.

FIG. 1 includes a sectional side view of an embodiment of a pipe.

FIG. 2 includes an enlarged sectional side view of an embodiment of the pipe at Circle 2 in FIG. 1.

FIG. 3 includes an enlarged sectional view of an embodiment of the pipe at Circle 3 in FIG. 1.

FIGS. 4A and 4B include end and plan views, respectively, of an embodiment of a spline.

FIG. 5 includes a sectional side view of an embodiment of a portion of a pipe joint.

FIG. 6 includes a sectional side view of an embodiment of a pipe.

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FIG. 7 includes an exploded side view of an embodiment of a pipe assembly.

FIG. 8 includes an isometric view of an embodiment of pipe segments prior to forming a joint.

FIGS. 9A and 9B are enlarged sectional side views of an embodiment of a spline groove shown without and with a spline, respectively.

FIG. 10 is an axial end view of an embodiment of a pipe in an earthen formation.

The use of the same reference symbols in different drawings indicates similar or identical items.

## DETAILED DESCRIPTION

The following description is directed to pipes, and particularly, to pipes that are configured to have flush joints that minimize resistance when being installed using a micro-boring or micro-tunneling operation.

A typical underground pipe includes a relatively large bell end that can snag and catch on dirt when being installed in such a manner. A string of pipes including the pipe disclosed herein can have a cross-sectional shape that is substantially uniform along the entire length of the string of pipes. Further, the string of pipes is free of protuberances extending beyond an outer wall of the pipe.

Referring to the drawings, a pipe is illustrated and is generally designated 100. Embodiments of the pipe 100 include a flush joint pipe 100 with an axis 101, and a generally a tubular body 102 having a male end 104 and a female end 106. Both the male end 104 and the female end 106 can have cylindrical butt ends. In one version, no chamfers or tapers on the male end 104 or female end 106 are required. The male end 104 can include an external surface 110 that can be formed with a first engagement groove 112. The first engagement groove 112 can be the only groove formed in the male end 104, such that two or more grooves are not required. The female end 106 can include an internal surface 120 that can be formed with a second engagement groove 122.

As illustrated in FIGS. 7 and 8, an aperture 124 can extend from an outer surface 126 of the tubular body 102 radially inward to the second engagement groove 122. Embodiments of the aperture 124 can be formed tangential to the first and second engagement grooves 112, 122. Such a tangential direction can reduce resistance to the entry of a flexible spline 132, as described elsewhere herein. The aperture 124 can be round (e.g., drilled), rectangular/square (e.g., milled), etc., and may be oriented for clock-wise or counter-clockwise spline installation. In addition, the aperture 124 may be formed as small as possible while still enabling a spline to pass therethrough. More than one aperture 124 may be provided, which can allow for the spline to be inserted at different angles and/or directions depending on how the pipe is laying during installation. Such a configuration can also allow a tool to be inserted to assist in the removal of an installed spline.

In a particular aspect, the female end 106 can be configured to receive a male end 104 of another pipe 100 such that a first engagement groove 112 of the male end 104 of the other pipe 100 aligns with the second engagement groove 122 of the female end 106 to collectively establish a spline engagement groove 130, as indicated in FIG. 5. In a particular aspect, the spline engagement groove 130 can have a groove length (i.e., circumferential length relative to the axis),  $L_G$  (FIG. 10), measured around the external surface 110 of the male end 104 of the pipe 100.

In addition, the pipe joint assembly may be configured to include an interference between the male end 104 and a seal 142 inside the female end 106. The male and female ends 104,

**106** may be close-fitting, but are not necessarily overlapping. A compressive force may be required to assemble the male and female ends **104**, **106**, due to compression of the seal **142**.

In other embodiments, a desired interference fit between the butt ends of two pipes **100** is provided. In a version, there is no axial gap between the butt ends and the shoulders they abut on the respective pipes. For example, inserting one pipe into another may require a selected compressive force to be exerted on the pipes to align the respective first and second engagement grooves **112**, **122**.

A spline **132**, illustrated in FIGS. **4** and **5**, can be provided. The spline **132** can be flexible and configured to be inserted and fit through the aperture **124** and entirely into the spline engagement groove **130**. The spline **132** can prevent the male end **104** of the other pipe **100** from withdrawing from the female end **106** to establish a pipe joint assembly of two pipes **100**. The spline **132** may be formed from different types of materials, such as a polymer (e.g., nylon), glass-reinforced plastics, etc. The material may be chosen to meet the structural, strength and chemical resistance requirements for the intended application. The spline **132** may be extruded, molded, etc.

In a particular aspect, the flexible spline **132** can include a spline length,  $L_S$  (FIGS. **4** and **10**).  $L_S$  can be slightly shorter than  $L_G$ . For example,  $L_S$  can be  $\leq 95\% L_G$ , such as  $\leq 90\% L_G$ ,  $\leq 85\% L_G$ , or even  $\leq 80\% L_G$ . In still other embodiments,  $L_S$  can be greater than about half the length of  $L_G$ . For example,  $L_S$  can be  $\geq 50\% L_G$ , such as  $\geq 55\% L_G$ ,  $\geq 60\% L_G$ ,  $\geq 65\% L_G$ ,  $\geq 70\% L_G$ , or even  $\geq 75\% L_G$ . In another aspect,  $L_S$  can be within a range between and including any of the values described herein.

While a continuous spline **132** is illustrated, a multi-piece spline can be used. Further, multiple splines installed in different grooves may be used, depending on the application. The splines may be configured in a parallel orientation.

In a particular aspect, the spline engagement groove **130** can have a cross-sectional groove height (i.e., radial length relative to the axis **101**),  $H_G$  (FIG. **9A**). The spline **132** can include a cross-sectional spline height,  $H_S$  (FIGS. **4A** and **9B**). The spline height  $H_S$  can be greater than the groove height  $H_G$ . For example,  $H_S$  can be  $\geq 50\% H_G$ , such as  $\geq 55\% H_G$ ,  $\geq 60\% H_G$ ,  $\geq 65\% H_G$ ,  $\geq 70\% H_G$ , or even  $\geq 75\% H_G$ . Further, the spline height  $H_S$  can be very similar to the groove height  $H_G$ . For example,  $H_S$  can be  $\leq 100\% H_G$ , such as  $\leq 99\% H_G$ ,  $\leq 98\% H_G$ ,  $\leq 97\% H_G$ ,  $\leq 96\% H_G$ , or even  $\leq 95\% H_G$ . In another aspect,  $H_S$  can be within a range between and including any of the values described herein.

In another aspect, the spline engagement groove **130** may include a cross-sectional groove width (i.e., axial length relative to the axis **101**),  $W_G$  (FIG. **9A**). The spline can include a cross-sectional spline width,  $W_S$  (FIGS. **4A** and **9B**). The spline width  $W_S$  can be smaller than the groove width  $W_G$ . For example,  $W_S$  can be  $\geq 80\% W_G$ , such as  $\geq 85\% W_G$ ,  $\geq 90\% W_G$ ,  $\geq 95\% W_G$ ,  $\geq 96\% W_G$ ,  $\geq 97\% W_G$ ,  $\geq 98\% W_G$ , or even  $\geq 99\% W_G$ . Further, the spline width  $W_S$  can be almost identical to the groove width  $W_G$ . For example,  $W_S$  can be  $\leq 100\% W_G$ , such as  $\leq 99.9\% W_G$ ,  $\leq 98.8\% W_G$ ,  $\leq 99.7\% W_G$ ,  $\leq 99.6\% W_G$ , or even  $\leq 99.5\% W_G$ .  $W_S$  can be within a range between and including any of the values described herein.

In a particular aspect, the tubular body **102** can include one or more polymers. For example, the tubular body **102** can include polyolefin. Further, the tubular body **102** can include polyethylene. Alternately, the tubular body **102** can include polyvinyl chloride (PVC). In other aspects, the tubular body **102** can include a composite material, such as fiberglass, carbon fiber, or other fiber reinforced plastic materials, or even a combination of the materials described herein. In one

embodiment, the tubular body **102** may not include one or more of these materials. For example, the tubular body **102** may not comprise a polymer.

In another aspect, the pipe joint assembly established by the male **104** and female end **106** can have a tensile strength, TS. The TS can be  $\geq 500$  lbs/in<sup>2</sup> of cross-sectional area,  $A_{CS}$ , of the tubular body **102**. Tensile strength may be measured by assembling a male/female joint of pipes together, clamping it in a tensile test machine (e.g., UTM), and pulling on the joint until it fails. Tensile strength also may be validated by performing a water pressure burst test through a joint of pipes. In this method, a joint of pipes may be assembled and capped on both ends. The sealed joint is filled with water and the internal pressure is increased until the system fails. The tensile loads applied to the joint may be calculated by multiplying the water pressure and the outside area of the pipe and caps.

Further, the tensile strength TS can be  $\geq 750$  lbs/in<sup>2</sup>, such as  $\geq 1000$  lbs/in<sup>2</sup>. In another aspect, TS can be  $\leq 10,000$  lbs/in<sup>2</sup>, such as  $\leq 2250$  lbs/in<sup>2</sup>,  $\leq 2000$  lbs/in<sup>2</sup>,  $\leq 1750$  lbs/in<sup>2</sup>, or even  $\leq 1500$  lbs/in<sup>2</sup>. Further, TS can be within a range between and including any of the values described herein. Moreover, the assembled pipes can have an outer cross-sectional shape that is substantially uniform along the entire length of the pipe assembly.

In another aspect, the pipe joint assembly can include a compressive strength, CS. The CS may be measure like the TS, but in a reverse direction. For example, the CS can be  $\geq 2500$  lbs/in<sup>2</sup> of cross-sectional area,  $A$ , of the tubular body **102**. In other examples, CS can be  $\geq 3000$  lbs/in<sup>2</sup>, or even  $\geq 4000$  lbs/in<sup>2</sup>. Moreover, CS can be  $\leq 35,000$  lbs/in<sup>2</sup>, such as  $\leq 25,000$  lbs/in<sup>2</sup>,  $\leq 20,000$  lbs/in<sup>2</sup>,  $\leq 15,000$  lbs/in<sup>2</sup>, or even  $\leq 10,000$  lbs/in<sup>2</sup>. CS can also be within a range between and including any of the values described herein.

The pipe joint assembly can include a leak pressure,  $P_L$ . The  $P_L$  may include at least one or vacuum testing and pressure testing. The  $P_L$  may be tested by forming a pipe joint of at least two pipes, capping the ends, filling the joint with a fluid, and then vacuum and/or pressure testing the system. In one example, the leak pressure  $P_L$  can be  $\geq -10$  lbs/in<sup>2</sup> of surface area,  $A_S$ , of an inner wall of the tubular body. In other examples,  $P_L$  can be  $\geq -5$  lbs/in<sup>2</sup>,  $\geq -3$  lbs/in<sup>2</sup>, or even  $\geq -1$  lbs/in<sup>2</sup>. Further,  $P_L$  can be  $\leq 1000$  lbs/in<sup>2</sup>, such as  $\leq 955$  lbs/in<sup>2</sup>,  $\leq 755$  lbs/in<sup>2</sup>, or even  $\leq 100$  lbs/in<sup>2</sup>.  $P_L$  can also be within a range between and including any of the values described herein.

As indicated in FIG. **3**, the pipe **100** can also include a seal groove or sealing member groove **140** that can be formed in the internal wall **120** of the female end **106** of the tubular body **102**. Moreover, a seal or sealing member **142** (FIGS. **5** and **8**) can be disposed within the sealing member groove **140**. The seal **142** may be formed from a variety of materials, such as elastomers, rubber, etc. In one version, the seal may have a selected hardness. For example, the seal hardness can be in a range of about 35 Shore A to about 115 Shore A. The seal **142** can compress and/or deform against the smooth exterior surface of the first engagement groove **112**. There can be a clearance between outer surface **110** and inner surface **120** in a joint of pipes. The seal **142** can deform into the clearance to fill it. Thus, in an embodiment, there is no expansion or deformation of female end **106** when male end **104** is joined thereto.

In a particular aspect, the sealing member **142** is configured to deform as the male end **104** of one pipe **100** is inserted within the female end **106** of another pipe **100**. Specifically, the sealing member **142** can be configured to engage the external wall **110** of the male end **104** of the tubular body **102**

and form a sealed joint between the female end **106** and the male end **104** of the respective pipes **100**.

In some versions, the sealing member **142** can include an elastic material. Moreover, the sealing member **142** can include rubber. In a particular aspect, the sealing member **142** can include a composite structure that includes a support structure and a sealing member.

In a particular aspect, the tubular body **102** can include an outer diameter,  $OD_{TB}$  (FIG. 10). The pipe joint assembly can include an outer diameter,  $OD_{PJA}$ . In one version,  $OD_{PJA}=OD_{TB}$ , or they can be substantially equal. Further, the tubular body can include a wall thickness,  $T_W$ . A ratio of  $T_W:OD_{TB}$  can be  $<1:20$ , such as  $\leq 1:19$ ,  $\leq 1:18$ ,  $\leq 1:17$ ,  $\leq 1:16$ , or even  $\leq 1:15$ . Further,  $T_W:OD$  can be  $\geq 1:10$ , or  $\geq 1:11$ , or  $\geq 1:12$ .

In yet another aspect, the pipe joint assembly can include a flexural strength, FS. The FS can be measured at the pipe joint assembly using a three point flexural test. Flexural testing may be performed by assembling a pipe joint, capping the ends of the system, filling it with water at a nominal pressure, and then bending the system in a three-point press until leakage is noted at the joint. FS can be  $\geq 2500$  psi, such as  $\geq 3500$  psi,  $\geq 5000$  psi, or even  $\geq 7500$  psi. Further, FS can be  $\leq 50,000$  psi, such as  $\leq 35,000$  psi,  $\leq 25,000$  psi, or even  $\leq 15,000$  psi. The FS can be in a range between any of these values.

The flush pipe joint can include average outside diameter,  $OD_A$  (FIG. 10). The  $OD_A$  can be a relatively small diameter. In addition, the  $OD_A$  can have a tight tolerance. For example,  $OD_A$  can be  $\geq 2.375''\pm 0.011$ , such as  $OD_A \geq 6.275''\pm 0.011''$ ,  $\geq 8.400''\pm 0.012''$ ,  $\geq 9.440''\pm 0.014''$ ,  $\geq 10.500''\pm 0.015''$ ,  $\geq 12.500''\pm 0.018''$ , or even  $\geq 15.300''\pm 0.023''$ . In other examples,  $OD_A$  can be a relatively larger diameter, such as  $\leq 36.300''\pm 0.054''$ ,  $\leq 30.300''\pm 0.045''$ , or even  $\leq 24.300''\pm 0.036''$ . In other embodiments, the ODA can be  $\pm 0.100''$ . The  $OD_A$  can be within a range between and including any of the values described herein.

Other embodiments of the flush pipe joint can include an  $OD_A$  (FIG. 10), that is very consistent. For example,  $OD_A$  can be about  $\pm 0.5\%$ . In another version, the  $OD_A$  can be about  $\pm 0.4\%$ , such as about  $\pm 0.3\%$ , about  $\pm 0.2\%$ , about  $\pm 0.19\%$ , about  $\pm 0.18\%$ , about  $\pm 0.17\%$ , about  $\pm 0.16\%$ , about  $\pm 0.15\%$ , or even about  $\pm 0.14\%$ . The  $OD_A$  can be within a range between and including any of the values described herein.

Similarly, the flush pipe joint can include an average inside diameter,  $ID_A$ , that is also very consistent. For example,  $ID_A$  can be about  $\pm 0.5\%$ . In another version, the  $ID_A$  can be about  $\pm 0.4\%$ , such as about  $\pm 0.3\%$ , about  $\pm 0.2\%$ , about  $\pm 0.19\%$ , about  $\pm 0.18\%$ , about  $\pm 0.17\%$ , about  $\pm 0.16\%$ , about  $\pm 0.15\%$ , or even about  $\pm 0.14\%$ . The  $ID_A$  can be within a range between and including any of these values described herein.

Accordingly, the pipe joint assembly comprises two or more pipes that can have a very consistent outer diameter, a very consistent inner diameter, or both. Thus, the pipe joint assembly has an unusually high level of concentricity between the pipes (e.g., at the ID, the OD and/or at the interfaces therebetween) that make up the joint. For example, the pipe can include a concentricity relative to a pipe axis, wherein the concentricity at an outside diameter, an inside diameter and an interface between pipe segments is about  $\pm 0.5\%$ . Such consistency in all pipes in the pipe joint assembly enables easier installation of a pipeline, as well as ease of fluid flow through the interior of the pipeline in operation.

In a particular aspect, the tubular body **102** can include an inner diameter,  $ID_{TB}$ . The pipe joint assembly can include an inner diameter,  $ID_{PJA}$ . In one version,  $ID_{PJA}=ID_{TB}$ . Further, the tubular body **102** can include a wall thickness,  $T_W$ . A ratio of  $T_W:ID_{TB}$  can be  $<1:20$ , such as  $\leq 1:19$ ,  $\leq 1:18$ ,  $\leq 1:17$ ,  $\leq 1:16$ ,

or even  $\leq 1:15$ . Further,  $T_W:ID$  can be  $\geq 1:10$ , or  $\leq 1:11$ , or  $\geq 1:12$ . The ratio also can be in a range between any of these values.

Embodiments of the pipe **100** can have a diameter ratio (DR). Pipe DR (or SDR), as defined by Uni-Bell, help classify various thicknesses of nominally sized pipe. The terms "dimension ratio" and "standard dimension ratio" are widely used in the pipe industry (abbreviated DR and SDR). Both terms refer to the same ratio, which is a dimensionless term that is obtained by dividing the average outside diameter of the pipe by the minimum pipe wall thickness.

$$SDR=DR=OD_A/t$$

where:

$OD_A$ =average outside diameter

$t$ =minimum wall thickness

DR classifications may be characterized by:

(a) the lower the DR number, the thicker the pipe wall;

(b) the pressure capacity of a particular DR is constant

regardless of diameter; and

(c) the structural strength of a particular DR is constant regardless of diameter. In the definition of a pipe's pressure rating, the hydrostatic design stress (S), rather than the hydrostatic design basis, is used in calculations. The design stress is the value obtained when HDB is divided by a desired factor of safety (F).

In a particular embodiment, DR can be  $>7$ ,  $>13$ , or  $>15$ . Further, DR can be  $\leq 32$ , such as  $\leq 26$ , or even  $\leq 21$ . DR can be within a range between and including any of the values described herein.

In another aspect, the pipe **100** can include an impact strength, S. The impact strength S can be measured in a number of industry standard ways. For base material, notches, izod or charpy testing is performed. For pipe impact test (from Uni-Bell), pipe samples are placed on a specified holder and are subjected to impact by a metal tip of defined geometry and weight falling from a specified height. Impact resistance by PVC pipe may be reported in foot-pounds (Joules) of energy. Impact resistance testing is conducted in accordance with ASTM D 2444.

In some embodiments, the impact strength S, at  $23^\circ\text{C.}$ , can be  $\leq 284$  J (210 ft-lbs), such as  $\geq 299$  J (220 ft-lbs). Further, S, at  $23^\circ\text{C.}$  can be  $\leq 2000$  J (1475 ft-lbs), such as  $\leq 1750$  J (1290 ft-lbs),  $\leq 1500$  J (1106 ft-lbs),  $\leq 1250$  J (921 ft-lbs), or  $\leq 1000$  J (737 ft-lbs). The impact strength can be in a range between any of these values.

The flush joint pipe **100** can be installed within a bore that is formed by a micro-boring or micro-tunneling machine. As shown in FIG. 10, the pipe **100** can include an outer diameter,  $OD_P$ , and the bore can include an inner diameter,  $ID_B$ . The  $OD_P$  can be very similar to the  $ID_B$ . For example, a ratio of  $ID_B:OD_P$  can be  $\geq 1$ , such as  $\geq 1.01$ ,  $\geq 1.02$ ,  $\geq 1.03$ ,  $\geq 1.04$ , or even  $\geq 1.05$ . Moreover,  $ID_B:OD_P$  can be  $\leq 1.25$ , such as  $\leq 1.20$ ,  $\leq 1.15$ , or even  $\leq 1.10$ .

In another aspect, the micro-tunneling machine can include an outer diameter,  $OD_{MTM}$ . For ease of illustration,  $OD_{MTM}$  is depicted as the inner diameter  $ID_B$  of an earthen bore in FIG. 10. However, in practice,  $OD_{MTM}$  would be slightly smaller than the inner diameter  $ID_B$  of the earthen bore shown. The  $OD_{MTM}$  can be very similar to the  $OD_P$ . For example, the ratio  $OD_{MTM}:OD_P$  can be  $\geq 1$ , such as  $\geq 1.01$ ,  $\geq 1.02$ ,  $\geq 1.03$ ,  $\geq 1.04$ , or even  $\geq 1.05$ . In other versions,  $OD_{MTM}:OD_P$  can be  $\leq 1.25$ , such as  $\leq 1.20$ ,  $\leq 1.15$ , or even  $\leq 1.10$ .

In another embodiment, a method of installing a pipe can include a retrofit of existing or previously installed pipeline. For example, the method can include locating and exposing a previously installed pipeline in a bore hole; pulling a cutting

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head through the previously installed pipeline; breaking the previously installed pipeline with the cutting head and expanding the bore hole to a larger size by pushing pipe fragments of the previously installed pipeline into soil surrounding the bore hole; and then pulling a new pipe having a flush joint into the enlarged bore hole behind the cutting head. The cutting head can be static or dynamic, and can include at least one of hammering and turning cutters, and pneumatic systems.

With the configuration of structure described herein, the flush joint pipe **100** provides a pipe that can be installed using a micro-tunneling machine. The pipe can be pushed or pulled through a bore and can be installed directly in the earth in direct contact with the earth. The pipe can be a smooth walled pipe that is essentially free of protuberances. Further, the pipe is extremely strong in both compression and tension. Moreover, flexural strength of the pipe is relatively high and can allow the pipe to be installed over non-linear pathways.

One or more of the pipes can be installed by within a subterranean location by forming a bore in the subterranean location, e.g., using a micro-tunneling machine or a micro-boring machine. The bore can include an inner wall that at least partially includes subterranean material such as rocks, dirt, etc. A first polymeric pipe segment can be moved into the bore. Then, a second polymeric pipe segment can be coupled to the first polymeric pipe segment using a mechanical restraint, such as the spline described herein. The assembled or coupled first and second pipes can have a cross-sectional shape that is essentially uniform along the length of the first and second pipes. The first and second polymeric pipe segments can be moved into the subterranean location and the first and second polymeric pipes can be in direct contact with the inner wall of the earthen bore.

In another aspect, the method can include coupling the first polymeric pipe segment to a micro-tunneling machine and running, or otherwise operating, a cutting head on the micro-tunneling machine while moving one or more polymeric pipe segments. Coupling the second polymeric pipe segment to the first polymeric pipe segment can include engaging an end of the second polymeric pipe segment with an end of the first polymeric pipe segment such that a spline engagement groove is established between the first pipe and the end of the second pipe and inserting a spline into the spline engagement groove to establish a polymeric pipe joint assembly.

In a particular aspect, the pipes can be deployed directly into the subterranean location without an outer casing around the one or more polymeric pipe segments. Further, the one or more polymeric pipe segments can be pushed into the bore or pulled through the bore.

Those of ordinary skill in the art will recognize that there may be other applications that can utilize a pipe having one or more of the characteristics described herein.

The above-disclosed subject matter is to be considered illustrative, and not restrictive, and the appended claims are intended to cover all such modifications, enhancements, and other embodiments, which fall within the true scope of the present invention. Thus, to the maximum extent allowed by law, the scope of the present invention is to be determined by the broadest permissible interpretation of the following claims and their equivalents, and shall not be restricted or limited by the foregoing detailed description.

In addition, in the foregoing Detailed Description, various features can be grouped together or described in a single embodiment for the purpose of streamlining the disclosure. This disclosure is not to be interpreted as reflecting an intention that the claimed embodiments require more features than are expressly recited in each claim. Rather, as the following

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claims reflect, inventive subject matter can be directed to less than all features of any of the disclosed embodiments. Thus, the following claims are incorporated into the Detailed Description, with each claim standing on its own as defining separately claimed subject matter.

What is claimed is:

**1.** A method of installing pipe in a subterranean location, the method comprising:

moving a first polymeric pipe segment into a bore in a subterranean location, wherein the bore includes an inner wall at least partially comprising subterranean material;

coupling a second polymeric pipe segment to the first polymeric pipe segment using a mechanical restraint wherein the coupled first and second polymeric pipe segments have a diameter that is substantially uniform along a length thereof;

each polymeric pipe segment comprises:

a pipe having a tubular body with a male end and a female end, wherein the male end comprises an external surface having a first engagement groove and the female end comprises an internal surface having an second engagement groove and an aperture extending from an outer surface of the tubular body to the second engagement groove, wherein the female end of a first pipe is configured to receive the male end of a second pipe such that a first engagement groove of the male end of the second pipe aligns with the second engagement groove of the female end of the first pipe to establish a spline engagement groove having a groove length,  $L_G$ ; and the method further comprises:

a flexible spline configured to fit through the aperture into the engagement groove and to engage the first engagement groove and the second engagement groove to prevent the male end of the second pipe from withdrawing from the female end of the first pipe to establish a pipe joint assembly, wherein the flexible spline has a spline length,  $L_S$ , and  $L_S < L_G$ , such that the spline is shorter than the groove length; and then

moving the first and second polymeric pipe segments into the subterranean location, wherein the first and second polymeric pipe segments are at least partially in direct contact with the inner wall of the bore, and exteriors of the pipe segments have a desired interference fit therebetween.

**2.** The method of claim **1**, wherein the first and second polymeric pipe segments have a cross-sectional shape that is substantially uniform along the length thereof, and abut each other to form a flush joint having a tolerance of  $\pm 0.100$  inches on an exterior thereof.

**3.** The method of claim **1**, wherein each pipe segment comprises an average outside diameter,  $OD_A$  that is about  $\pm 0.5\%$ , and there is no axial gap between an exterior butt end thereof and an exterior shoulder thereof.

**4.** The method of claim **3**, wherein  $OD_A$  is about  $\pm 0.2\%$ .

**5.** The method of claim **1**, wherein each pipe segment comprises a diameter ratio (DR) that is  $>7$ , and a compressive force is required to axially align the first and second engagement grooves because of an interference fit between the pipe segments.

**6.** The method of claim **1**, wherein each pipe segment comprises a diameter ratio (DR) that is  $DR \leq 32$ .

**7.** The method of claim **1**, wherein each pipe segment comprises an impact strength,  $S$ , at  $23^\circ \text{ C.} \geq 284 \text{ J}$  (210 ft-lbs).

**8.** The method of claim **1**, wherein each pipe segment comprises an impact strength,  $S$ , at  $23^\circ \text{ C.} \leq 2000 \text{ J}$  (1475 ft-lbs).

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9. The method of claim 1, further comprising:  
coupling the first polymeric pipe segment to a micro-tunneling machine.
10. The method of claim 9, further comprising:  
running a cutting head on the micro-tunneling machine while pulling the one or more polymeric pipe segments through the bore.
11. The method of claim 1, wherein the polymeric pipe segments are in direct contact with the inner wall of the bore.
12. The method of claim 1, wherein the polymeric pipe segments are deployed directly into the subterranean location without an outer casing around the polymeric pipe segments.
13. The method of claim 1, wherein the polymeric pipe segments are pushed or pulled through the bore.
14. The method of claim 1, wherein each polymeric pipe segment comprises an outer diameter,  $OD_P$ , and the bore comprises an inner diameter,  $ID_B$ , and a ratio of  $ID_B:OD_P$  is  $\geq 1$ .
15. The method of claim 14, wherein  $ID_B:OD_P$  is  $\leq 1.25$ .
16. The method of claim 1, wherein each polymeric pipe segment comprises an outer diameter,  $OD_P$ , and a micro-tunneling machine comprises an outer diameter,  $OD_{MTM}$ , and a ratio of  $OD_{MTM}:OD_P$  is  $\geq 1$ .
17. The method of claim 16, wherein  $OD_{MTM}:OD_P$  is  $\leq 1.25$ .
18. The method of claim 16, wherein  $L_S \leq 95\% L_G$ .
19. The method of claim 1, wherein  $L_S \geq 50\% L_G$ .
20. The method of claim 1, further comprising:  
locating and exposing a previously installed pipeline in the bore;  
pulling a cutting head through the previously installed pipeline;  
breaking the previously installed pipeline with the cutting head and expanding the bore to a larger size by pushing pipe fragments of the previously installed pipeline into soil surrounding the bore.
21. The method of claim 20, wherein the cutting head is static.
22. The method of claim 20, wherein the cutting head is dynamic, and comprises at least one of hammering and turning cutters, and a pneumatic system.
23. The method of claim 20, wherein coupling the polymeric pipe segments to each other forms a flush joint; and pulling the flush joint into the enlarged bore behind the cutting head.
24. The method of claim 23, wherein the flush joint has a tolerance of  $\pm 0.100$  inches.
25. The method of claim 1, wherein the pipe comprises a concentricity relative to a pipe axis, wherein the concentricity at an outside diameter, an inside diameter and an interface between pipe segments is about  $\pm 0.5\%$ .
26. A method of installing pipe in a subterranean location, the method comprising:

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- moving a first polymeric pipe segment into a bore in a subterranean location, wherein the bore includes an inner wall at least partially comprising subterranean material;
- coupling a second polymeric pipe segment to the first polymeric pipe segment using a spline, the spline having a length that is shorter than a groove length within the pipe segments, the pipe segments having butt ends that abut respective shoulders thereon to form a flush joint having a tolerance of  $\pm 0.100$  inches on an exterior thereof, and the coupled first and second polymeric pipe segments have an outer diameter that is substantially uniform along a length thereof; and
- moving the first and second polymeric pipe segments into the subterranean location.
27. A method of installing pipe in a subterranean location, the method comprising:  
moving a first polymeric pipe segment into a bore in a subterranean location, wherein the bore includes an inner wall at least partially comprising subterranean material;
- coupling a second polymeric pipe segment to the first polymeric pipe segment using a mechanical restraint wherein the coupled first and second polymeric pipe segments have a diameter that is substantially uniform along a length thereof;
- each polymeric pipe segment comprises:  
a pipe having a tubular body with a male end and a female end, wherein the male end comprises an external surface having a first engagement groove and the female end comprises an internal surface having an second engagement groove and an aperture extending from an outer surface of the tubular body to the second engagement groove, wherein the female end of a first pipe is configured to receive the male end of a second pipe such that a first engagement groove of the male end of the second pipe aligns with the second engagement groove of the female end of the first pipe to establish a spline engagement groove having a groove length,  $L_G$ ; and the method further comprises:  
a flexible spline configured to fit through the aperture into the engagement groove and to engage the first engagement groove and the second engagement groove to prevent the male end of the second pipe from withdrawing from the female end of the first pipe to establish a pipe joint assembly, wherein the flexible spline has a spline length,  $L_S$ , and  $L_S < L_G$ , such that the spline is shorter than the groove length; and then moving the first and second polymeric pipe segments into the subterranean location, wherein the first and second polymeric pipe segments are at least partially in direct contact with the inner wall of the bore, and there is no axial gap between the first and second polymeric pipe segments.

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